

## Stranded Costs and Related Issues Task Force

### **\*Describe the formula that could be used if utilities are permitted to recover stranded costs.**

- which sources of generation are to be included (e.g. nuclear, NUG's, coal)
- stranded cost recovery formula
- duration of recovery period
- method and mechanics of recovery (e.g. nonbypassable wires charge)
- exit fees
- Allocation of stranded costs, shareholders v. ratepayers

### **\*Describe the formula that could be used if consumers are permitted to recover stranded benefits.**

- which sources of generation are to be included (e.g. nuclear, NUG's, coal)
- stranded benefit recovery formula
- duration of recovery period
- method and mechanics of recovery

### **\*Describe methods that mitigate, simplify or enhance the recovery of stranded costs or benefits for utilities and consumers.**

- securitization
- method of collection
- periodic true-ups

## Structure and Transition Task Force

### **\*Describe the purchase of generated electricity in a competitive market.**

- RPX
- bilateral contracts
- effect on customers currently served by coops or municipal distributors
- distinction between FERC/Commonwealth oversight

### **\*What duties are imposed on generators of electricity as a result of competition?**

- divestiture
- relations among affiliates
- reliability
- voltage stability
- generation reserves

**\*Describe the transmission of electricity in a competitive market.**

- ISO formation
- bilateral contracts
- distinction between FERC/Commonwealth oversight

**\*What duties are imposed on transmitters of electricity as a result of competition?**

- import capacity
- oversight of operations and rates

**\*Describe the distribution of electricity in a competitive market.**

- treatment of coops and municipal
- oversight of operations and rates

**\*What duties are imposed on distributors of electricity as a result of competition?**

- metering and billing
- collection/dispersal of stranded costs or benefits
- maintenance
- default providers
- “providers of last resort”

**\*Describe the transition to a competitive market for generated electricity.**

- pilot programs
- “baseline” rate cases
- mandated rate freezes or cuts
- preliminary wholesale competition
- phase-ins by customer class or percentage of consumers
- time line for transition
- unbundling
- competition transition costs (e.g. consumer education, ISO/RPX formation, etc.)

-legislative oversight committee

## Consumer and Environmental Education and Protection Task Force

**\*What can/should the General Assembly do to protect and educate the public on consumer and environmental matters directly related to the formation of a competitive market for generated electricity?**

- consumer protection (licensure/bonding of marketers and suppliers)
- antifraud measures
- public benefits and outreach programs
- demand management practices and other energy efficiency programs
- generation fuels disclosure
- aggregation
- legislative oversight committee.

## Taxation Task Force

**\*Describe the necessary taxation measures needed to continue the current (i) level of revenue for the Commonwealth and localities derived from electric utility taxation and (ii) apportionment of overall tax liability among existing consumer classes.**

- tax parity between incumbent utilities and other suppliers/marketers
- taxation of out-of-state generators
- assessment parity between incumbent utilities and other suppliers/marketers