

## COMMISSION ON ELECTRIC UTILITY REGULATION

### Persons Submitting Suggestions for Issues to be Examined

- Senator John C. Watkins
- Ken Hutcheson, Virginia Alternative & Renewable Energy Association (VAREA)
- Stephen D. Haner, Northrop Grumman Shipbuilding (NGS)
- Louis Monacell and Edward Petrini, Virginia Committee for Fair Utility Rates and Old Dominion Committee for Fair Utility Rates (CFUR)
- Irene Leech, Virginia Citizens Consumer Council (VCCC)
- Attorney General Kenneth Cuccinelli (OAG)
- Mitch King, Old Mill Power Company (OMP)
- Jeff D. Smith, IV, Coalition for Fair Utility Rates (Coalition)

ISSUE:	SUBMITTED BY:
<p><b>PART I: Setting a Utility's Authorized Rate of Return (Including Incentives and Enhanced Returns)</b></p> <p>1. The requirement that the authorized rate of return on common equity be set at a level that is not less than average of peer utilities in southeastern states</p>	<p>Senator Watkins NGS CFUR Coalition</p>
<p>2. Incentives that are provided in the form of an enhanced rate of return on common equity (awarding basis points for generation facilities)</p>	<p>Senator Watkins NGS CFUR Coalition</p>
<p><b>PART II: Other Ratemaking Process Issues</b></p> <p>3. Trend of rising comparative electricity rates in the industrial and commercial sectors on Virginia's ability to attract businesses, create new generation, and impact economic development</p>	<p>Senator Watkins NGS Coalition</p>
<p>4. Ability of utilities to recover revenue reductions related to energy efficiency programs</p>	<p>NGS</p>
<p>5. Ability of utilities to submit multiple rate increase requests each year</p>	<p>VCCC</p>
<p>6. SCC's authority to institute rate reductions on its own motion</p>	<p>CFUR</p>
<p>7. SCC's authority to determine a utility's capital structure for ratemaking purposes</p>	<p>CFUR</p>
<p>8. Rate adjustment clauses should be bundled and considered in rate review cases</p>	<p>NGS VCCC Coalition</p>
<p>9. Staggering biennial rate review proceedings</p>	<p>OAG</p>
<p><b>PART III: Renewable Energy, including RPS Incentive</b></p>	

10. The 50-basis-point increase in a utility's authorized return on common equity for participating in the voluntary RPS program	NGS CFUR OMP
11. Mitigating higher costs of electricity generation from renewable sources, including avoiding (a) the construction of transmission lines, (b) the importation of electricity, and (c) greenhouse gas regulation	VAREA
12. Role of non-utility renewable energy generators, including ability of utilities to earn a profit on power purchased from NUGs	VAREA OMP
13. Role of renewable energy in meeting energy demand, including bringing new generation on line in the near future	VAREA
<b>PART IV: Transmission Issues</b>	
14. PJM Interconnection's provision of data to the SCC	Senator Watkins
15. Access to the grid by nonutility generators	Senator Watkins
16. Reserve margins and system reliability	Senator Watkins
17. Whether the importation of power purchased through PJM is a negative	CFUR
<b>PART V: Other Issues</b>	
18. Safety net for low-income consumers	VCCC
19. Ratemaking case procedures (negotiated decisions; consumer representation)	VCCC
20. Utilities' flexibility in managing expenditures and income; "too many options"	VCCC