Net Energy Metering in Virginia

Presentation to the Commission on Energy and Environment by Tommy Oliver Virginia State Corporation Commission Division of Economics and Finance September 21, 2010

Net Metering – What is it?

- Net energy metering allows a customer to net the energy produced by its generating facility against the energy received from the grid.
- The "netting period" is the 12 months following the date of final interconnection.
- During each month during this period, if the customer has produced more energy than it has consumed, it will be billed only for the monthly customer charge.
- If the customer's generation has not met all of its energy needs, the customer will also be billed for the shortfall, or net energy supplied by its electric distribution company.

Initial Enabling Legislation

- Passed during the 1999 legislative session as part of the Virginia Electric Utility Restructuring Act
- Limited to solar, wind or hydro facilities
- Size of facility limited to 10 kW for residential and 25 kW for non-residential customers
- Set an aggregate limit for all net metering facilities at .01% of a utilities' adjusted peak load
- Required that the generator be owned by the customer
- At the end of the net metering period, excess generation was granted to the utility

Amendments

- 2004 Increased the limit for non-residential customers from 25 kW to 500kW
- 2006 Expanded the fuel types from solar, wind or hydro to all renewable energy as defined in Section 56-576; and allowed for third party ownership
- 2007 Required that energy suppliers contract with customers for the purchase of excess generation (after the 12-month net metering period) at a rate determined by the Commission
- 2009 Allowed utilities to elect a higher limit for non-residential customers; allowed net metering for time-of-use customers; allowed customers to sell the renewable energy credits to their host utility at a price determined by the Commission

SCC Process for Adopting Rules

- During the fall of 1999, the Commission Staff helped organize a workshop hosted by Old Dominion Electric Cooperative to consider the development of the rules
 - Participants included persons from municipalities, electric cooperatives, investor owned utilities (including gas and electric), other state agencies, and solar/renewable energy proponents
 - Staff developed a set of proposed rules
 - Commission put these rules out for comment
 - Settlement meetings occurred
 - Hearing resolved those issues that could not be settled

Net Metering Rules Amendments

- Staff developed rules to reflect year's amendments
- Staff informally asked for feedback when appropriate
- Commission noticed Staff's proposed rules after Staff incorporated feedback
 - Order for Notice and Comment
 - To those parties that participated in prior case
 - To existing net metering customers
 - Virginia Register
- Once all interested parties had a chance to comment, the Commission adopted final regulations

Statute and Rules

- Section 56-594. Net energy metering provisions.
 - Attached to this presentation
 - Net Metering Regulations as currently in place can be found at: <u>http://leg1.state.va.us/cgi-</u> <u>bin/legp504.exe?000+reg+20VAC5-315-10</u>
 - Attached to this presentation
 - Key provisions of the regulations:
 - Provide a notification process from customer to utility
 - Establish minimum requirements for interconnection of customer owned facility to the grid
 - Provide for the transfer of payments
 - Provide protection for the utility in the form of minimum insurance requirements

Net Metering in Virginia

- To date the Commission has received notification forms indicating that close to 2.2 MW of installed facilities are net metered
 - 1.3 MW in Virginia Power's service territory
 - Primarily solar installations

CONTACT INFORMATION

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